

CONSOLIDATED OPERATIONAL DATA - Quarter Ended 31st March 2026

PRODUCTION

Products	UOM	Quarter Ended					Yearly Performance (YoY)		Growth %
		Q4 25-26	Q3 25-26	Q4 24-25	Growth %				
		A	B	C	QoQ	YoY (Qtr)	31.03.2026	31.03.2025	
Iron Ore Pellet	MT	176,606	224,705	187,471	-21%	-6%	826,293	818,866	1%
Sponge Iron	MT	91,372	82,906	69,212	10%	32%	345,066	319,114	8%
Steel Billet	MT	45,548	48,045	39,972	-5%	14%	204,827	205,130	0%
Wire Rod (M.S Coil)	MT	37,120	37,497	27,175	-1%	37%	160,498	168,663	-5%
H.B Wire	MT	11,865	9,951	8,955	19%	33%	40,425	34,897	16%
Ferro Alloys	MT	44,380	53,972	47,952	-18%	-7%	200,095	183,190	9%
Thermal Power (captive)	Mn Kwh	281.26	327.91	307.51	-14%	-9%	1,302.86	1,244.22	5%
Thermal Power (IPP)	Mn Kwh	960.60	882.76	1,042.28	9%	-8%	4,155.08	2,238.24	86%
Hydro Power	Mn Kwh	42.64	139.27	22.64	-69%	88%	664.00	507.68	31%
Iron Ore	MT	35,178	36,648	108,945	-4%	-68%	148,366	344,373	-57%
Coal Domestic	MT	368,829	465,966	212,506	-21%	74%	1,799,998	1,679,998	7%
Coal Indonesia	MT	399,936	351,383	319,407	14%	25%	1,568,455	892,239	76%

Note:

- (i) Hydro Power Generation is seasonal. Hence not comparable QoQ. Current year genaration includes generation from newly commissioned 24.9 MW Rehar SHP.
- (ii) IPP was acquired w.e.f 22-08-2024. Hence, not comparable YoY.
- (iii) The production of Steel Billet/ Wire Rod was curtailed due to shutdown of one unit of captive power plant w.e.f 01.12.2025 for replacement.
- (iv) Indonesian coal mines resumed operation in September 2024.

SALES

Products	UOM	Quarter Ended					Yearly Performance (YoY)		Growth
		Q4 25-26	Q3 25-26	Q4 24-25	Growth %				
		A	B	C	QoQ	YoY (Qtr)	31.03.2026	31.03.2025	
Iron Ore Pellet	MT	73,892	115,164	114,520	-36%	-35%	443,276	501,207	-12%
Sponge Iron	MT	44,016	33,925	32,072	30%	37%	142,583	117,889	21%
Steel Billet	MT	7,069	9,485	11,489	-25%	-38%	39,387	30,718	28%
Wire Rod	MT	24,621	30,098	18,207	-18%	35%	119,873	132,775	-10%
HB Wire	MT	11,743	10,943	9,073	7%	29%	40,440	35,245	15%
Ferro Alloys	MT	43,731	53,724	46,315	-19%	-6%	195,274	180,910	8%
Thermal Power (Captive)	Mn Kwh	14.37	12.08	18.67	19%	-23%	79.62	82.18	-3%
Thermal Power (IPP)	Mn Kwh	872.02	798.42	943.42	9%	-8%	3,753.41	2,013.91	86%
Hydro Power	Mn Kwh	41.09	134.98	21.06	-70%	95%	643.78	475.63	35%
Coal Domestic	MT	8,415	38,919	4,983	-78%	69%	158,364	353,989	-55%
Coal Indonesia	MT	439,596	376,053	286,690	17%	53%	1,662,008	836,419	99%

Note:

- (i) A part of all Product is captively consumed for production of downstream product.
- (ii) Quantities of Traded goods not included.